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S. No. F.DTL/207/2024-25/Mgr(EAC)/366

ISSUE DATE

29-Oct-24

DUE DATE

6-Nov-24

To

Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Ultilities), Electric Supply  
HoD (PP&Gen), TPDDL  
Mr Bashir Shirazi, Director(EDWPCL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96  
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.  
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N.Delhi

**Sub: Account of Deviation Charges for the period 19.08.2024 to 25.08.2024. (Week No.21/F.Y. 2024-25).**

Sir,  
Please find herewith with the Statement of Deviation charges for the period 19.08.2024 to 25.08.2024. (Week No.21/F.Y. 2024-25).  
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

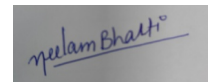
As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.  
Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully



Manger(Energy Accounting)

**Deviation Settlement Account issued by Delhi SLDC for the period of 19.08.2024 to 25.08.2024. (Week No.21/F.Y. 2024-25).**

**Deviation Tariff structure for the Week**

**Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website**

**'Reference Charge Rate'**

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

**'Contract rate'**

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

**For deviation by way of Under-drawal/Over injection**

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

**For deviation by way of Over-drawal/under injection**

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max( 200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	



**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 19.08.2024 to 25.08.2024. (Week No.21/F.Y. 2024-25).**

ABSTRACT OF UTILITY-WISE Deviation CHARGES

**FOR PAYMENT PURPOSE**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.59213	0.00000	-0.59213
2	G.T.STN.	0.00000	1.26253	1.26253
A)	IPGCL	-0.59213	1.26253	0.67040
3	PRAGATI GT	0.00000	10.40280	10.40280
4	Bawana	0.00000	91.02495	91.02495
B)	PPCL	0.00000	101.42775	101.42775
5	EDWPCL	-3.21380	0.00000	-3.21380
6	BYPL	0.00000	108.35042	108.35042
7	BRPL	0.00000	170.51761	170.51761
8	TPDDL	-143.13514	0.00000	-143.13514
9	NDMC	-21.84296	0.00000	-21.84296
10	MES	0.00000	44.66506	44.66506
11	N.Railways	0.00000	11.17973	11.17973
12	Tekhhand	0.00000	1.09018	1.09018
C)	Total Delhi Deviation Amount	-168.78404	438.49327	269.70924
12	*Regional Deviation NRPC	125.94958	0.00000	-125.94958

Note

- i) \*Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.88

**(i) Actual drawal from the grid in MUs**

803.067233

**(ii) Actual Ex-bus generation with in Delhi in MUs**

(a) GT	5.689726
(b) Pargati	25.196238
(c) Bawana	52.486348
(d) MSW Bawana	1.893471
(e) EDWPCL	1.354838
(f) Tekhhand	4.412047
<b>Total</b>	<b>91.032668</b>

**(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))**

**894.099901**

**(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station**

(a) TPDDL	261.032149
(b) BRPL	382.451824
(c) BYPL	198.240406
(d) NDMC	34.013493
(e) MES	6.516973
(f) BTPS	0.000000
(g) RPH	0.034591
(h) N.Railways	3.904741

**Total**

**886.194177**

**(v) Avg. Trans. Loss ((v)-(iv)) in Mus**

**7.905724**

**(vi) Trans. Loss((v)\*100/(iii)) in %**

**0.88**

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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## STATE LOAD DESPATCH CENTER

ISSUE DATE 29-Oct-24

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 19.08.2024 to 25.08.2024. (Week No.21/F.Y. 2024-25).**

## A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Aug-24	36.249167	35.219757	-1.029410	-21.53486
20-Aug-24	37.221282	36.522117	-0.699165	-14.77354
21-Aug-24	39.183342	38.529389	-0.653953	-23.11631
22-Aug-24	41.172736	40.432878	-0.739858	-30.02297
23-Aug-24	39.041593	38.113311	-0.928282	-22.99657
24-Aug-24	36.932248	36.346070	-0.586178	-20.52443
25-Aug-24	36.144446	35.868628	-0.275818	-10.16647
<b>Total</b>	<b>265.944813</b>	<b>261.032149</b>	<b>-4.9126641</b>	<b>-143.13514</b>

## B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Aug-24	54.490539	54.829787	0.339248	24.69464
20-Aug-24	52.566957	53.144608	0.577650	27.58086
21-Aug-24	54.071440	55.039512	0.968071	53.27188
22-Aug-24	57.351977	57.839385	0.487407	17.77701
23-Aug-24	54.299451	54.329538	0.030086	6.11980
24-Aug-24	54.286056	55.002949	0.716893	34.42196
25-Aug-24	52.181786	52.266046	0.084260	6.65147
<b>Total</b>	<b>379.248208</b>	<b>382.451824</b>	<b>3.2036165</b>	<b>170.51761</b>

## C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Aug-24	27.794793	28.047800	0.253006	24.37623
20-Aug-24	27.070355	27.385850	0.315495	22.88702
21-Aug-24	28.610112	28.946593	0.336481	15.13671
22-Aug-24	29.739915	30.128673	0.388758	21.11799
23-Aug-24	28.246908	28.186885	-0.060024	0.38243
24-Aug-24	28.147621	28.472811	0.325190	11.95622
25-Aug-24	26.572826	27.071793	0.498967	12.49383
<b>Total</b>	<b>196.182530</b>	<b>198.240406</b>	<b>2.0578756</b>	<b>108.35042</b>

## D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Aug-24	5.396847	4.948429	-0.448418	-7.08470
20-Aug-24	5.524582	5.046359	-0.478223	-4.61917
21-Aug-24	5.567843	5.288351	-0.279492	-5.33512
22-Aug-24	5.490620	5.424713	-0.065907	4.89461
23-Aug-24	5.385418	5.055462	-0.329956	1.06048
24-Aug-24	4.673541	4.390171	-0.283370	-6.53434
25-Aug-24	4.555704	3.860008	-0.695696	-4.22472
<b>Total</b>	<b>36.594555</b>	<b>34.013493</b>	<b>-2.5810623</b>	<b>-21.84296</b>

**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 19.08.2024 to 25.08.2024. (Week No.21/F.Y. 2024-25).**

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**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Aug-24	0.840357	0.939200	0.098843	4.86200
20-Aug-24	0.833239	0.942560	0.109321	5.21382
21-Aug-24	0.833842	0.966442	0.132600	9.75451
22-Aug-24	0.809299	1.009825	0.200525	11.96758
23-Aug-24	0.824869	0.956624	0.131754	4.59938
24-Aug-24	0.743634	0.885414	0.141780	5.87816
25-Aug-24	0.717717	0.816909	0.099192	2.38960
<b>Total</b>	<b>5.602957</b>	<b>6.516973</b>	<b>0.9140163</b>	<b>44.66506</b>

**F) Deviation FOR N.Railways**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Aug-24	0.542462	0.579582	0.037120	1.94050
20-Aug-24	0.517147	0.537941	0.020794	1.94664
21-Aug-24	0.545992	0.571558	0.025565	2.56988
22-Aug-24	0.529400	0.575633	0.046233	2.03841
23-Aug-24	0.539842	0.540242	0.000400	0.09966
24-Aug-24	0.529423	0.519949	-0.009473	0.78177
25-Aug-24	0.497344	0.579836	0.082492	1.80286
<b>Total</b>	<b>3.701611</b>	<b>3.904741</b>	<b>0.2031306</b>	<b>11.17973</b>

**G) Deviation FOR RPH STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Aug-24	0.012300	0.004838	-0.007462	-0.11477
20-Aug-24	0.012300	0.005184	-0.007116	-0.07854
21-Aug-24	0.012300	0.005478	-0.006822	-0.09982
22-Aug-24	0.012300	0.005547	-0.006753	-0.12028
23-Aug-24	0.012300	0.005468	-0.006832	-0.06040
24-Aug-24	0.009600	0.004179	-0.005421	-0.07753
25-Aug-24	0.009600	0.003897	-0.005703	-0.04080
<b>Total</b>	<b>0.080700</b>	<b>0.034591</b>	<b>-0.0461090</b>	<b>-0.59213</b>

**H) Deviation FOR GT STATION, IPGCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Aug-24	0.797500	0.788061	-0.009439	0.30482
20-Aug-24	0.813750	0.808242	-0.005508	0.18456
21-Aug-24	0.795035	0.792963	-0.002072	0.06024
22-Aug-24	0.794805	0.784025	-0.010780	0.31534
23-Aug-24	0.909735	0.922356	0.012621	0.04566
24-Aug-24	0.802250	0.797920	-0.004330	0.23548
25-Aug-24	0.801750	0.796159	-0.005591	0.11644
<b>Total</b>	<b>5.714825</b>	<b>5.689726</b>	<b>-0.0250990</b>	<b>1.26253</b>

**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 19.08.2024 to 25.08.2024. (Week No.21/F.Y. 2024-25).**

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**I) Deviation FOR PRAGATI**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Aug-24	3.613750	3.590760	-0.022990	1.72508
20-Aug-24	3.569750	3.547182	-0.022568	1.53182
21-Aug-24	3.622500	3.611934	-0.010566	0.87107
22-Aug-24	3.609000	3.594846	-0.014154	1.19104
23-Aug-24	3.677500	3.651672	-0.025828	1.59225
24-Aug-24	3.628750	3.602400	-0.026350	1.63632
25-Aug-24	3.626250	3.597444	-0.028806	1.85522
<b>Total</b>	<b>25.347500</b>	<b>25.196238</b>	<b>-0.1512620</b>	<b>10.40280</b>

**J) Deviation FOR EDWPCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Aug-24	0.193250	0.232868	0.039618	-1.58987
20-Aug-24	0.183748	0.197370	0.013623	-0.78667
21-Aug-24	0.124500	0.106690	-0.017810	1.31695
22-Aug-24	0.198625	0.220659	0.022034	-0.88396
23-Aug-24	0.194250	0.192496	-0.001754	0.07409
24-Aug-24	0.183658	0.214659	0.031002	-0.97155
25-Aug-24	0.115810	0.190096	0.074286	-0.37279
<b>Total</b>	<b>1.193840</b>	<b>1.354838</b>	<b>0.1609980</b>	<b>-3.21380</b>

**K) Deviation FOR BAWANA**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Aug-24	12.088885	11.963873	-0.125011	4.67729
20-Aug-24	9.633552	9.490378	-0.143174	4.44027
21-Aug-24	6.502500	5.921946	-0.580554	60.58067
22-Aug-24	6.209822	5.971685	-0.238138	10.08807
23-Aug-24	6.587026	6.461795	-0.125232	3.21844
24-Aug-24	6.480000	6.347432	-0.132568	4.34704
25-Aug-24	6.480000	6.329239	-0.150761	3.67317
<b>Total</b>	<b>53.981786</b>	<b>52.486348</b>	<b>-1.4954374</b>	<b>91.02495</b>

**L) Deviation FOR Tehkhand**

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Aug-24	0.648000	0.635922	-0.012078	0.26089
20-Aug-24	0.648000	0.643293	-0.004707	0.08474
21-Aug-24	0.648000	0.629853	-0.018147	0.41250
22-Aug-24	0.648000	0.634999	-0.013001	0.29097
23-Aug-24	0.648000	0.628597	-0.019403	0.44184
24-Aug-24	0.587000	0.595952	0.008952	-0.46264
25-Aug-24	0.648000	0.643431	-0.004569	0.06189
<b>Total</b>	<b>4.475000</b>	<b>4.412047</b>	<b>-0.0629528</b>	<b>1.09018</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017